FOR: ENTIRE TERRITORY SERVED 18th REVISED SHEET NO. T-9 CANCELLING P.S.C. KY NO. 7 17th REVISED SHEET NO. T-9

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW)

SCHEDULE LP-2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge 160.00 (I)

2. Substation Charge Based on Contract kW

a. - 3,000 - 7,499 kW \$ 2,811.45 b. - 7,500 -14,799 kW \$ 3,382.50

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

(I) Demand Charge: \$6.59 per KW of billing demand

Energy Charge: per KWH for the first 400 KWH, per KW

of billing demand, limited to the first 5000 KW.

\$0.04484 per KWH for all remaining KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

The ultimate consumer's highest demand during the current month or the preceding eleven (b) months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

CANCELLED

-Months-

Hours Applicable For Demand Billing - EST

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. 10:00 A.M to 10:00 P.M.

September 1, 2024

May through September

October through April

KENTUCKY PUBLIC

ISSUED BY: /s/

SERVICE COMMISSION DATE OF ISSUE:

JULY 13, 2022

DATE EFFECTIVE: JUNE 30, 2022

President & CEO

Kenneth E. Simmons,

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2021-00407

DATED JUNE 30, 2022.

Linda C. Bridwell

KENTUCKY

PUBLIC SERVICE COMMISSION

Executive Director

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ENTIRE TERRITORY SERVED 4th REVISED SHEET NO. T-10 CANCELLING P.S.C. KY NO. 7 3rd REVISED SHEET NO. T-10

CLASSIFICATION OF SERVICE

SCHEDULE LP-2

<u>LARGE POWER RATE-2)</u> (5,000 to 9,999 KW)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demands of 1,000 KW or greater.

(T)

FUEL ADJUSTMENT CLAUSE

As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED

September 1, 2024

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 13, 2022

DATE EFFECTIVE: JUNE 30, 2022

ISSUED BY: /s/ Kenneth E. Simmons

President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2021-00407 DATED JUNE 30, 2022

KENTUCKY

PUBLIC SERVICE COMMISSION

Linda C. Bridwell Executive Director

EFFECTIVE

6/30/2022

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)